Steps and Deliverables for Examination of Rate Design/Structure

For each item, the committee will continue to upgrade and add to: objective, questions to answer, supporting resources, data, and dates. The numbers for each item corresponds with numbered items in the spreadsheet outlining dates for rate structure analysis/evaluation through 2019.

6) Data from Belfry – irrigation and residential
   • Hourly consumption demand data
   • Data starting 10/18 and analysis scheduled for 10-19

7) Initial daylong education session on rate design October 9 -- EES Consulting workshop/presentation for risk management committee, board, BEC members.
   • Objective: Provide basic understanding of principles for framework for evaluating current and possible BEC rate structures – initiate member participation in evaluation.
   • Rate design options/benefits, industry trends
   • BEC profile re options/benefits
   • Supporting material – EES and other documents

9) Obtain and review substation hourly load data
   • Objective: Collect and understand hourly use for demand/peak data to start fair evaluation of individual member demand.
   • All substations
   • Start Q1, 2019

14) Prepare COSA and initial review
   • Objective: Establish/document revenue and cost requirements for member classes, identify fair rate assessment options
   • Date – Create Q1, 2019 --- Review Q2, 2019

19) Review COSA results to confirm or modify class revenue allocations
   • Objective: understand fair rates under existing rate structure, start analysis of possible rate options
   • Date – Q2, 2019

10) Consider/evaluate demand charge options
    • Objective: Identify pros and cons of demand charge options for BEC members
    • CP, NCP, ratchets?
    • Sources for evaluation and supporting data: Previous COSA analyses, 2019 COSA, BEC data, CFC, CoBank, NRECA
    • Starting Q2, 2019 after COSA

11) Engage Irrigation members
    • Objective: share information, get input on possible rate design structures
    • Outreach: publications, meetings (Belfry and Columbus meetings?)
    • Dates – Jan/Feb 2019

12) Engage residential and commercial members
    • Objective: share information, get input on potential structures, possible sharing in bill inserts
• Outreach: publications, meetings (Belfry, Columbus, other) all member communications vehicles
• Date – Before May 2019

13) Consider/evaluate irrigation rate structure options
• Objective: Get committee, members and board informed with same information and open discussion
• Sources for evaluation data: COSA, BEC data, CFC, CoBank, NRECA, other
• Date – Q3, follow COSA

XX) Consider/evaluate residential and commercial rate structure options
• Objective: Extend discussion of rate design particulars to all member classes
• Sources of data: COSA, BEC data, CFC, CoBank, NRECA, other
• Date: Q3

18) Begin demand line item on member bills (Belfry) no charges
• Objective: Help members understand the impact of demand charges and possible rate design changes
• Date: Q4, 2018

19) Review COSA results to confirm or modify class revenue allocations
• Objective: set fair rates under existing rate structure ???
• Date – Q2, 2019